# Hrvatska elektroprivreda More than electricity

Consolidated Financial Statements YE 2020



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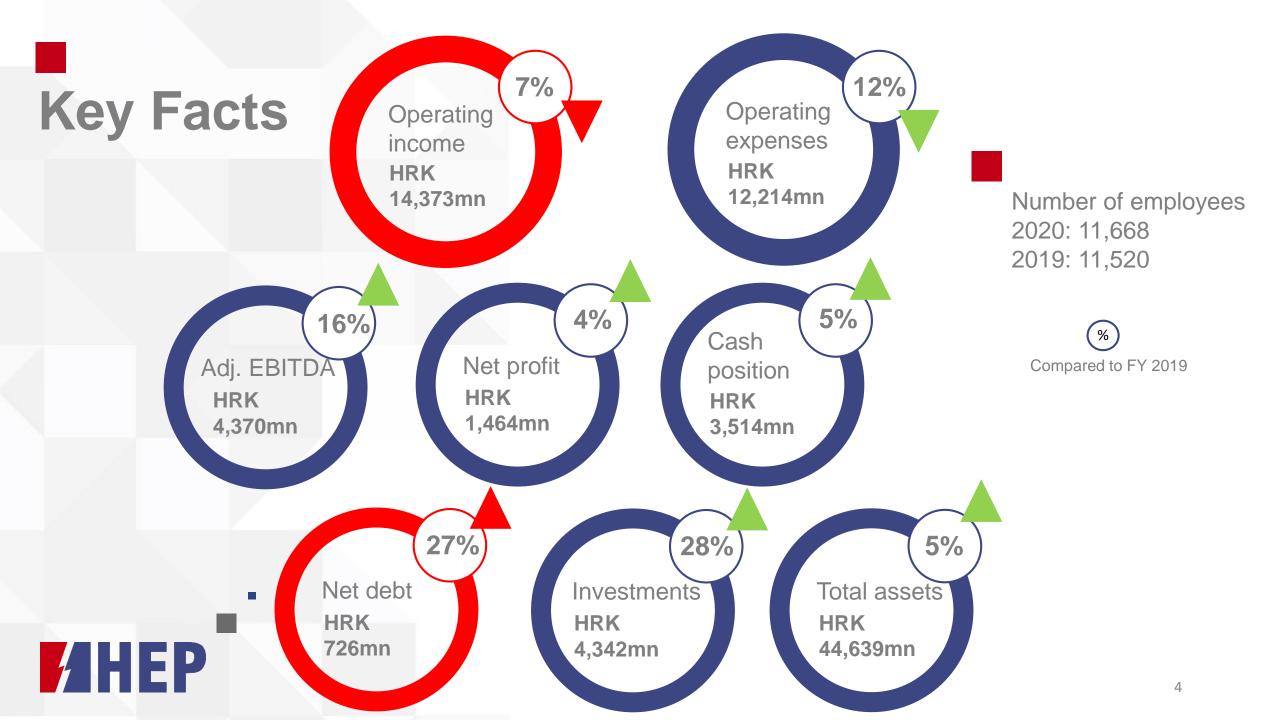


#### Safe Harbor Statement

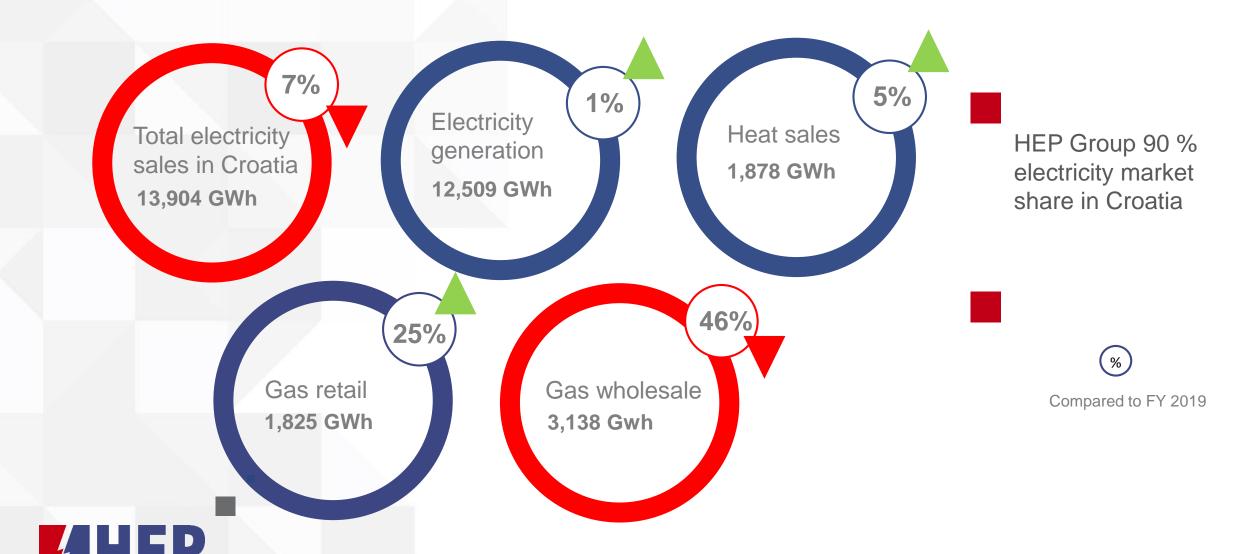
This Presentation contains certain forward-looking statements that reflect HEP's current views with respect to future events and financial and operational performance, including but not limited to risks specific to HEP's business and the implementation of strategic initiatives, as well as other statements relating to HEP's future business development and economic performance. Forward-looking statements are statements in this Presentation that do not relate to historical facts and events. The words "will", "believes", "assumes", "intends", "expects", "may", "plans", "seeks", "approximately", "aims", "projects", "anticipates" or similar expressions regarding indications or prognoses of future developments or trends, which are not statements based on historical facts, constitute forward-looking information. While these forward-looking statements represent HEP's judgments and future expectations concerning the development of its business, a number of risks, uncertainties and other important factors could cause actual developments and results to differ materially from HEP's expectations. In light of these risks, uncertainties and assumptions, it is possible that the future events referred to in this Presentation may not occur. Because these forward-looking statements involve known and unknown risks and uncertainties, the outcome could differ materially from those set out in the forward-looking statements as a result of:

- absence of the ownership title with respect to certain properties, including real estate connected to 17 out of 26 of the hydro power plants which the Group currently operates in the Republic of Croatia;
- HEP's ability to maintain and increase market share for its products and services and control expenses;
- changes in the competitive environment and competitive pressures;
- any declines in property values and asset quality;
- any decline in the availability of financing at acceptable prices;
- changes in general economic and business conditions;
- changes and fluctuations in interest rates, share prices and exchange rates;
- political, governmental, legislative and regulatory changes or changes in political or social conditions;
- changes in HEP's credit ratings;
- changes in economic conditions in the countries in which the Group operates;
- the extent and nature of future developments in the lending market and in other market segments that have been affected by the global financial crisis and the European sovereign debt crisis:
- other market and macro-economic developments, including movements in local and international securities markets, credit spreads, currency exchange rates and interest rates, whether or not arising directly or indirectly from the global financial crisis or the European sovereign debt crisis;
- changes in internal risk control;
- limitations in the effectiveness of HEP's internal risk management processes, of its risk measurement, control and modelling systems, and of financial models generally:
- developments relating to HEP's access to capital and funding;
- · changes in the financial position or creditworthiness of HEP's customers, obligors and counterparties, and developments in the markets in which they operate;
- management changes and changes to the structure of HEP's business group;
- the occurrence of operational failures, such as fraud, unauthorized trading and systems failures;
- technological developments; and
- the impact of all such future developments on positions held by HEP.

Additional factors that could cause HEP's actual business, results of operations or financial condition to differ from the forward-looking statements include, but are not limited to, the other factors that HEP has indicated in other parts of this Presentation which could materially adversely affect its business and financial performance. The forward-looking statements included in this Presentation speak only as of the date of this Presentation. HEP undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise

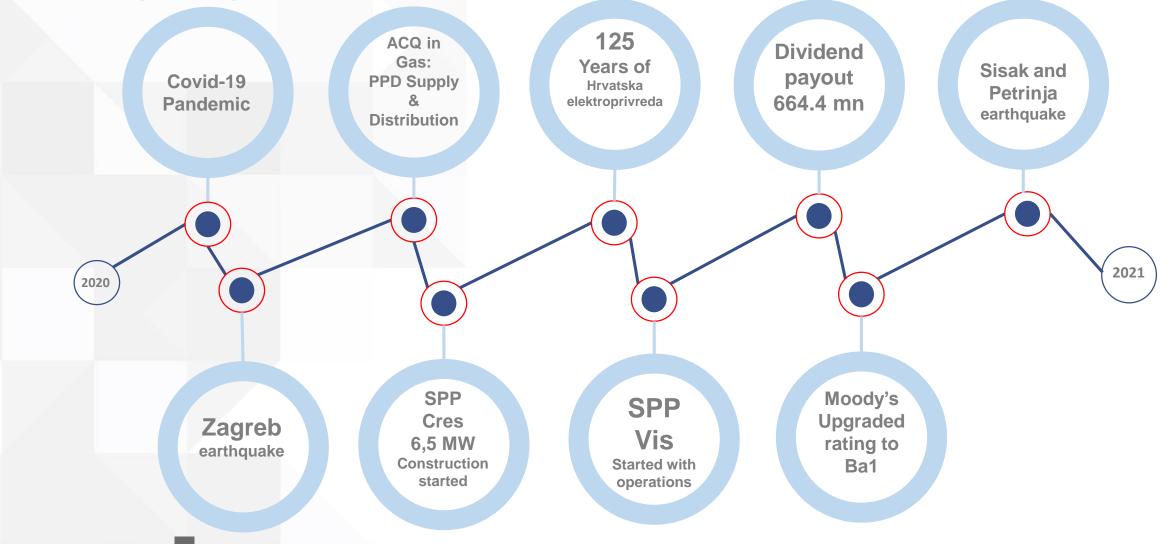


## **Key Facts**



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MHEP



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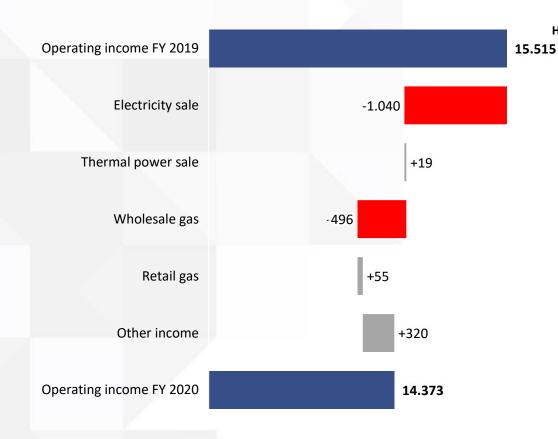
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## **Development of Operating Income**<sup>1</sup>

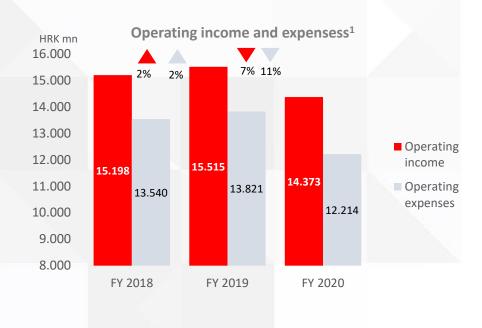
HRK mn



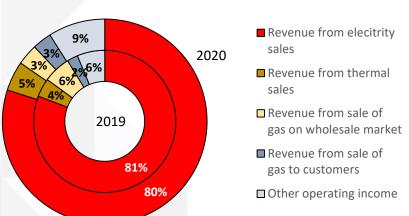
- Revenue from electricity sales decreased by HRK
   1,040.1mn (8%), which is a result of an decrease in consumption by 5% and decrease in export
- 2.9% thermal power sales revenue increase due to
   5.3% consumption increase
- Sale of gas on wholesale market revenue drop by 51% due to decrease in sale by 46%
- Sale of gas to customers rose by 14% due to collection of receivables from 2018
- Other operating income increased 33%

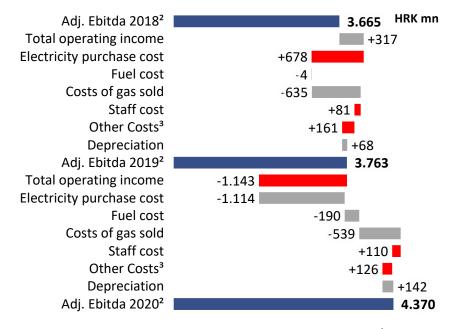


### Financial Performance FY 2020

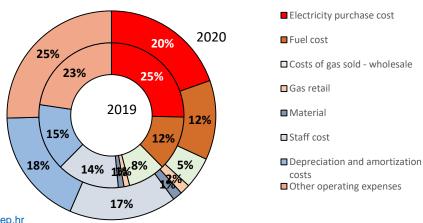


Total operating income split FY 2020 vs 2019<sup>1</sup>





Total operating expenses split FY 2020 vs 2019<sup>1</sup>



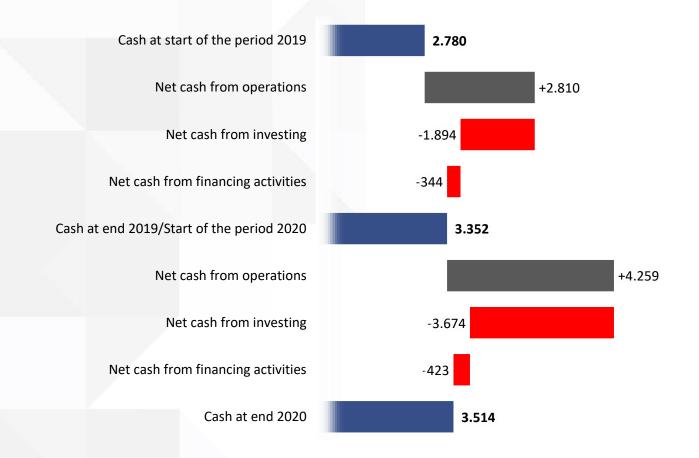


<sup>&</sup>lt;sup>2</sup>Adjusted EBITDA consists of operating profit/(loss) and depreciation and amortization for the period excluding financial expense, financial income, corporate gincome tax expense

<sup>3</sup>Includes depreciation and amortization



### Cash flow<sup>1</sup>

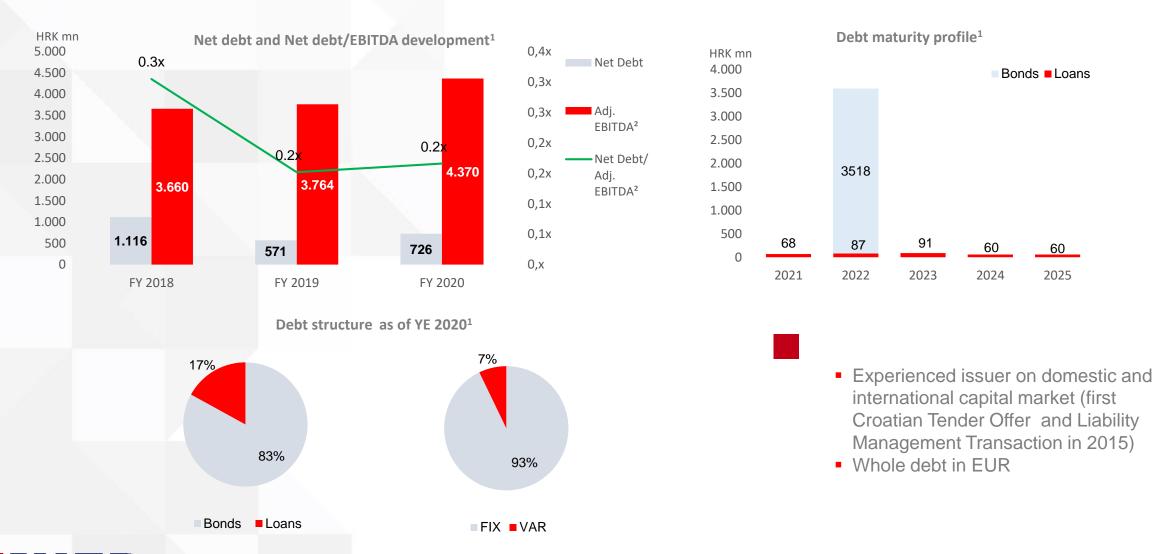




- Additional liquidity HRK 1 bn under short term financing sources with local banks
- Dividend payout HRK 664,4mn



### **HEP Group Debt**





<sup>&</sup>lt;sup>1</sup>Audited Consolidated Financial Statements for 2020, available at <a href="www.hep.hr">www.hep.hr</a>
<sup>2</sup>Adjusted EBITDA consists of operating profit/(loss) and depreciation and amortization for the period excluding financial expense, financial income, corporate income tax expense

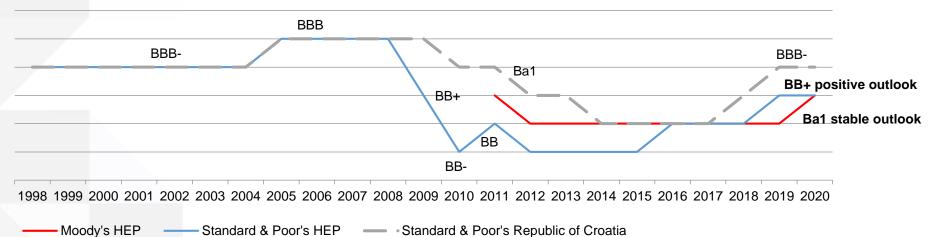
## **Credit Rating Evolution**

Credit Rating Agency	Issue date	Rating
Standard & Poor's	29 October 2020	BB+/Positive outlook – SACP bb+
Moody's	17 November 2020	Ba1/Stable outlook



- During November 2020, Moody's has upgraded long-term corporate rating to Ba1 from Ba2 with stable outlook as well as the standalone credit quality to ba1.
- In October 2020, Standard & Poor's upgraded the rating outlook from stable to positive while affirming the standalone credit profile of bb+.

#### **HEP Credit Profile**





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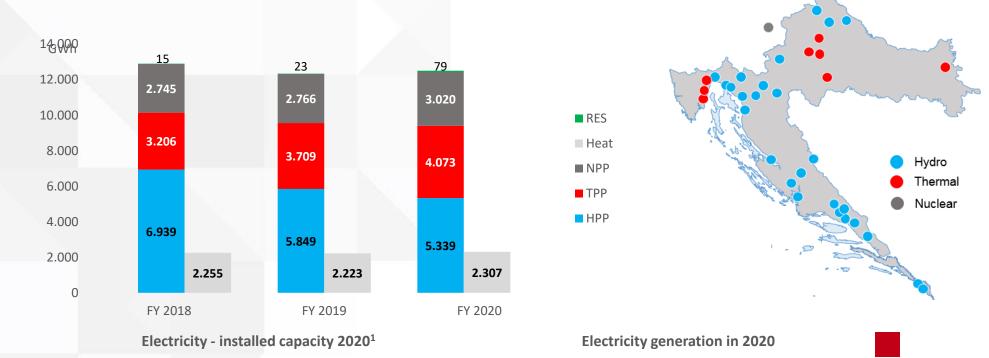
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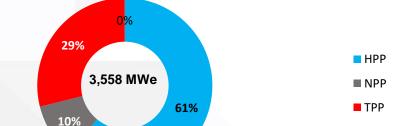
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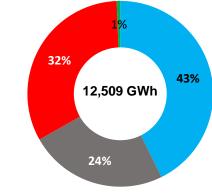
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**Power Generation in 2020** 







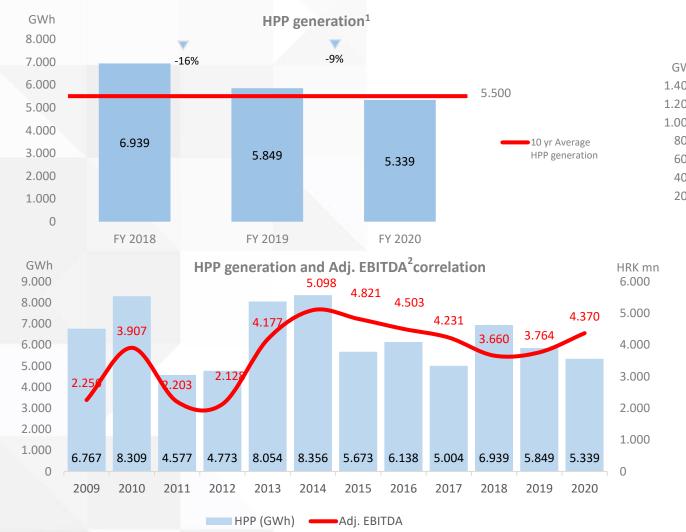
- Compared to year before HPP generation was 9% lower
- TPP generated 10% more while NPP generation was 9 % higher compared to year before
- Generation of heat energy was 4% higher compared to the last year 14



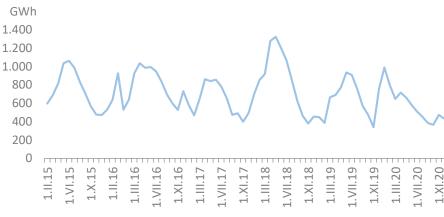
<sup>1</sup>HEP Group internal data

RES

### **Electricity Generation from HPP**





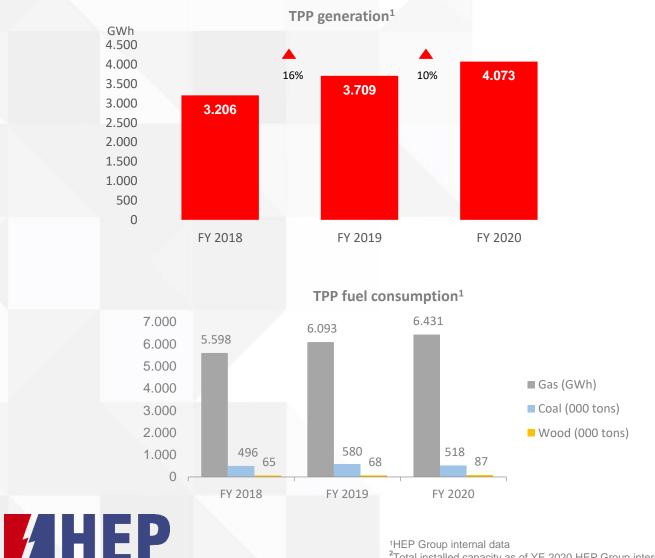


- 28 HPP operated, 2,166 MWe total installed capacity
- Poor hydrological conditions -9% lower hydro power generation: 43%-share in the structure of electricity sources

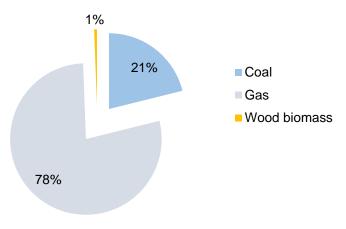




### **Electricity Generation from TPP**



#### TPP by fuel type, installed capacity<sup>2</sup>



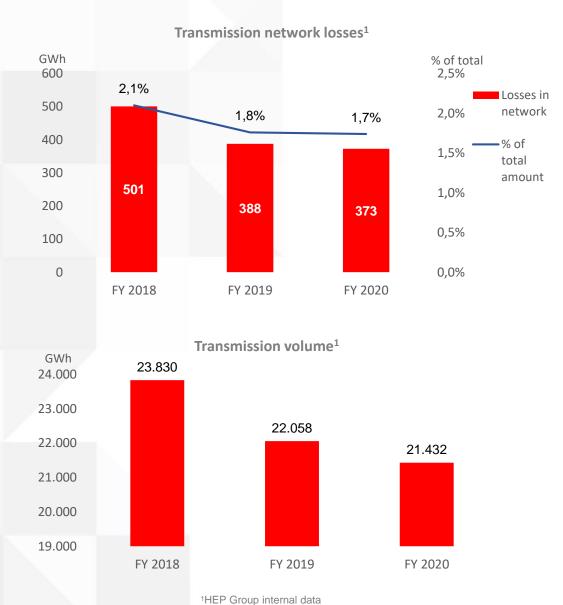
- 7 TPP with total installed capacity of 1,027 MWe<sup>2</sup>
- 2 Biomass thermal power plant with total installed capacity of 6 MWe<sup>2</sup>

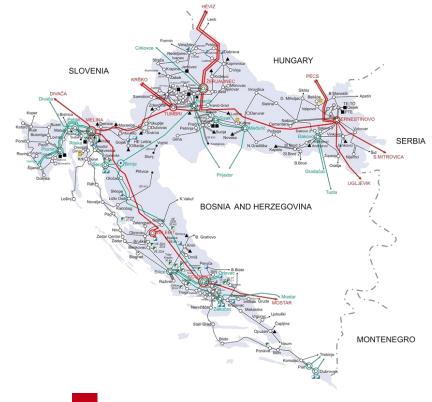


<sup>&</sup>lt;sup>2</sup>Total installed capacity as of YE 2020 HEP Group internal data



### **Transmission**

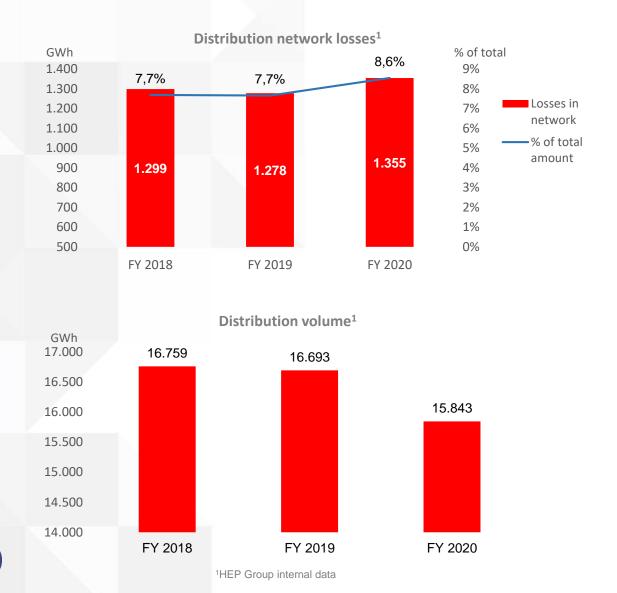




- Certified TSO under ITO model
- HEP TSO Co-owner of CROPEX with HROTE



### Distribution

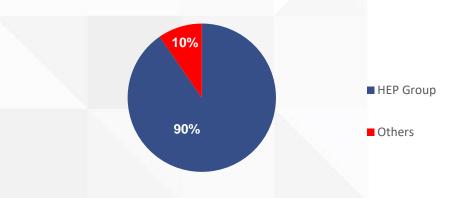




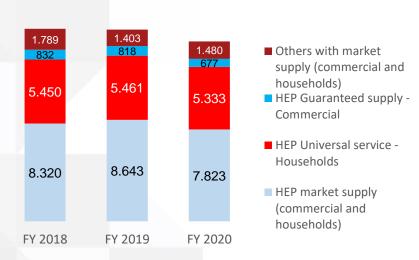
 HEP DSO carry out meterings, consumption billing, metering point maintenance, and other field activities

## **Electricity Supply**

#### Electricity consumption in 2020 per supplier<sup>1</sup>

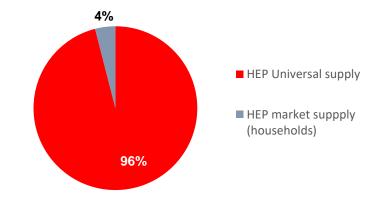


#### Electricity sold by customer category, GWh1



- HEP Group supplies 90 % of all electricity sold in Croatia
- HEP Elektra supplies customers under public service obligation (universal service and guaranteed supply) while HEP-Supply supplies all other customers that have opted for a market supplier
- HEP- Supply is the largest non-tariff supplier among 16 others<sup>2</sup> in Croatia
- HEP- Supply supplies c. 87% of commercial customers in Croatian market<sup>2</sup>

### HEP's households consumers by category in 2020 (Total GWh sale)<sup>1</sup>





GWh 18.000 16.000

14.000

12.000

10.000

8.000

6.000

4.000

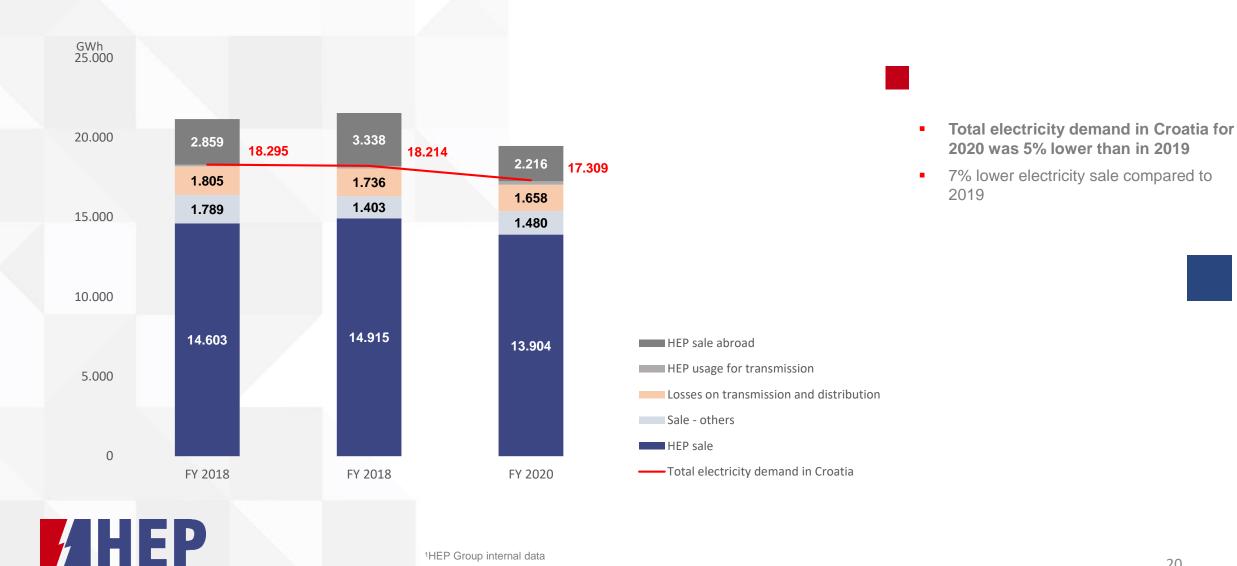
2.000

0

<sup>1</sup>HEP Group internal data <sup>2</sup>electricity sold, as of YE 2020 , ww.hera.hr

## **Electricity Market in Croatia**

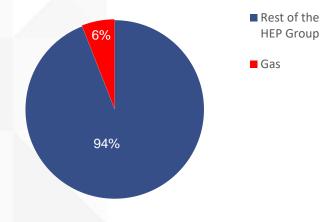
<sup>1</sup>HEP Group internal data



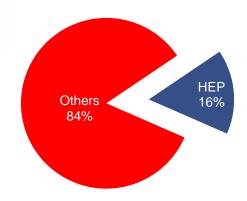
### Gas

- HEP was sole wholesale gas supplier under regulated terms to public service suppliers for household customers until April 1, 2021
- Ensures a reliable and safe gas supply in Croatia- market maker obligations on the balancing energy market
- 50% of total gas delivered in Croatia is from HEP Group
- 60% of SBU (Standard bundled unit) of Underground Gas Storage allocated to HEP Group until April 1, 2022

#### Segment revenue share



Gas Retail in Croatia<sup>4</sup>



- Gas market liberalized in 2008 for all customers
- HEP Gas second largest gas supplier<sup>2</sup> (out of 54 suppliers<sup>3</sup>) in Croatia by volume sold to end-consumers
- HEP Gas second largest gas distributor<sup>2</sup> (out of 35 distributors<sup>3</sup>) in Croatia
- Gas sale prices to non-regulated customers are set by suppliers and prices to regulated customers are set by Government of Republic of Croatia



<sup>&</sup>lt;sup>1</sup>HEP Group internal data

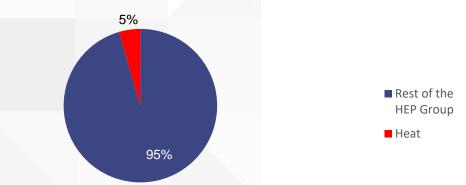
<sup>&</sup>lt;sup>2</sup>Annual Energy Report, Ministry of Environment and Energy

<sup>&</sup>lt;sup>3</sup>www.hera.hr

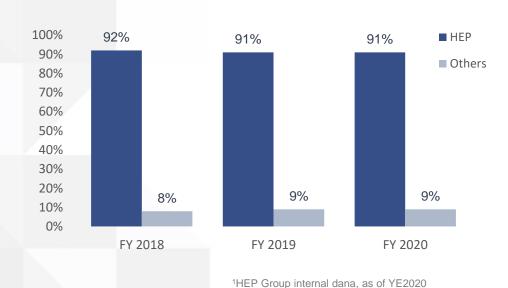
<sup>&</sup>lt;sup>4</sup>as of YE 2020

### Thermal and Heat Energy



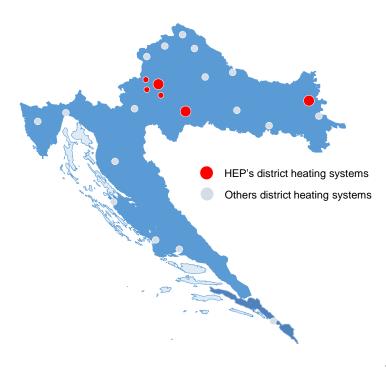


#### Sale of Thermal and Heat energy (MWh) in Croatia<sup>1</sup>



<sup>2</sup>www.hera.hr

- Largest out of 21<sup>2</sup> distributors of heat with c. 127,000 customers, covering c. 82% of the total market by the number of customers in Croatia
- Focus on making the district heating business economically viable





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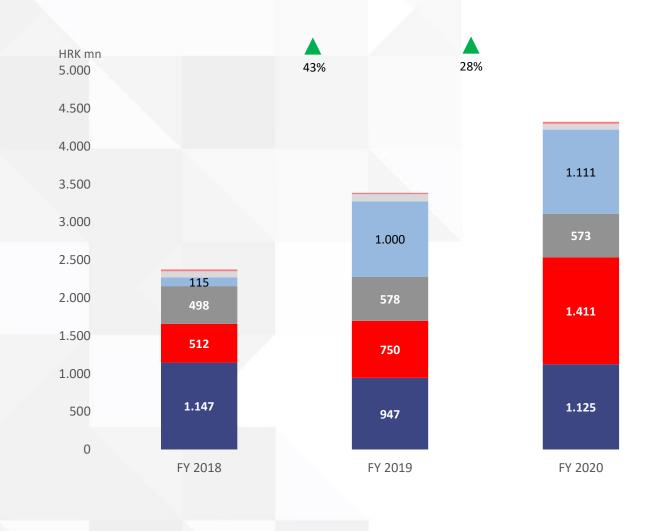
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## Capital expenditure 2020



- Total investments realized in 2020 HRK
   4,342 mn :
- Investments into modernization and revitalization of distribution network
- Investments into revitalization of district heating network
- Further investment in smart grid

Gas

Heat

Other¹

■ Transmission network

■ Distribution network

■ Power plants²

Further investment in renewables



<sup>1</sup>LNG Croatia included <sup>2</sup>NPP Krsko included

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