

Referent balancing energy price

Month: December

Year: 2011

Nr.	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾
1.	323,06	434,20	400,86

Note:

- I. In accordance with the Methodology for balancing energy system service in the Electric Power system (Official Gazette of the Republic of Croatia, no. 37/2011)

1) Component C_{r1} is determined as monthly mean value of index »Phelix Day Base« for settlement period at European Energy Market EPEX Spot Market, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period.

2) Component » C_{r2} « is equal to the valid tariff item expressed in HRK/MWh for the electricity production for the active energy at the unique daily tariff for the customers from the category household, tariff model blue, according to the Tariff system for the electricity production with exception of eligible customers without the Amounts of Tariff Items.

3) Referent balancing energy price » C_r « is expressed in kn/MWh and is equal to: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$.

- II. According to the report of the Croatian National Bank, the middle exchange rate on the 31st December 2011 is 1€ = 7,53042 HRK.

Referent balancing energy price

Month: November
Year: 2011

Nr.	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾
1.	415,12	434,20	428,48

Note:

- I. In accordance with the Methodology for balancing energy system service in the Electric Power system (Official Gazette of the Republic of Croatia, no. 37/2011)

1) Component C_{r1} is determined as monthly mean value of index »Phelix Day Base« for settlement period at European Energy Market EPEX Spot Market, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period.

2) Component » C_{r2} « is equal to the valid tariff item expressed in HRK/MWh for the electricity production for the active energy at the unique daily tariff for the customers from the category household, tariff model blue, according to the Tariff system for the electricity production with exception of eligible customers without the Amounts of Tariff Items.

3) Referent balancing energy price » C_r « is expressed in kn/MWh and is equal to: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$.

- II. According to the report of the Croatian National Bank, the middle exchange rate on the 30th November 2011 is $1\text{€} = 7,498586\text{ HRK}$.

Referent balancing energy price

Month: October

Year: 2011

Nr.	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾
1.	386,62	434,20	419,93

Note:

- I. In accordance with the Methodology for balancing energy system service in the Electric Power system (Official Gazette of the Republic of Croatia, no. 37/2011)

1) Component C_{r1} is determined as monthly mean value of index »Phelix Day Base« for settlement period at European Energy Market EPEX Spot Market, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period.

2) Component » C_{r2} « is equal to the valid tariff item expressed in HRK/MWh for the electricity production for the active energy at the unique daily tariff for the customers from the category household, tariff model blue, according to the Tariff system for the electricity production with exception of eligible customers without the Amounts of Tariff Items.

3) Referent balancing energy price » C_r « is expressed in kn/MWh and is equal to: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$.

- II. According to the report of the Croatian National Bank, the middle exchange rate on the 31st October 2011 is 1€ = 7,485329 HRK.

Referent balancing energy price

Month: September

Year: 2011

Nr.	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾
1.	394,38	434,20	422,25

Note:

- I. In accordance with the Methodology for balancing energy system service in the Electric Power system (Official Gazette of the Republic of Croatia, no. 37/2011)

1) Component C_{r1} is determined as monthly mean value of index »Phelix Day Base« for settlement period at European Energy Market EPEX Spot Market, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period.

2) Component » C_{r2} « is equal to the valid tariff item expressed in HRK/MWh for the electricity production for the active energy at the unique daily tariff for the customers from the category household, tariff model blue, according to the Tariff system for the electricity production with exception of eligible customers without the Amounts of Tariff Items.

3) Referent balancing energy price » C_r « is expressed in kn/MWh and is equal to: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$.

- II. According to the report of the Croatian National Bank, the middle exchange rate on the 30th September 2011 is $1\text{€} = 7,492023\text{ HRK}$.

Referent balancing energy price

Month: August

Year: 2011

Nr.	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾
1.	362,86	434,20	412,80

Note:

- I. In accordance with the Methodology for balancing energy system service in the Electric Power system (Official Gazette of the Republic of Croatia, no. 37/2011)

1) Component C_{r1} is determined as monthly mean value of index »Phelix Day Base« for settlement period at European Energy Market EPEX Spot Market, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period.

2) Component » C_{r2} « is equal to the valid tariff item expressed in HRK/MWh for the electricity production for the active energy at the unique daily tariff for the customers from the category household, tariff model blue, according to the Tariff system for the electricity production with exception of eligible customers without the Amounts of Tariff Items.

3) Referent balancing energy price » C_r « is expressed in kn/MWh and is equal to: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$.

- II. According to the report of the Croatian National Bank, the middle exchange rate on the 31st August 2011 is $1\text{€} = 7,470858\text{ HRK}$.

Referent balancing energy price

Month: July
Year: 2011

Nr.	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾
1.	345,78	434,20	407,67

Note:

- I. In accordance with the Methodology for balancing energy system service in the Electric Power system (Official Gazette of the Republic of Croatia, no. 37/2011)

1) Component C_{r1} is determined as monthly mean value of index »Phelix Day Base« for settlement period at European Energy Market EPEX Spot Market, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period.

2) Component » C_{r2} « is equal to the valid tariff item expressed in HRK/MWh for the electricity production for the active energy at the unique daily tariff for the customers from the category household, tariff model blue, according to the Tariff system for the electricity production with exception of eligible customers without the Amounts of Tariff Items.

3) Referent balancing energy price » C_r « is expressed in kn/MWh and is equal to: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$.

- II. According to the report of the Croatian National Bank, the middle exchange rate on the 31st July 2011 is $1\text{€} = 7,452071\text{ HRK}$.

Referent balancing energy price

Month: June
Year: 2011

Nr.	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾
1.	385,66	434,20	419,64

Note:

- I. In accordance with the Methodology for balancing energy system service in the Electric Power system (Official Gazette of the Republic of Croatia, no. 37/2011)

1) Component C_{r1} is determined as monthly mean value of index »Phelix Day Base« for settlement period at European Energy Market EPEX Spot Market, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period.

2) Component » C_{r2} « is equal to the valid tariff item expressed in HRK/MWh for the electricity production for the active energy at the unique daily tariff for the customers from the category household, tariff model blue, according to the Tariff system for the electricity production with exception of eligible customers without the Amounts of Tariff Items.

3) Referent balancing energy price » C_r « is expressed in kn/MWh and is equal to: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$.

- II. According to the report of the Croatian National Bank, the middle exchange rate on the 30th June 2011 is $1\text{€} = 7,373946\text{ HRK}$.

Referent balancing energy price

Month: May
Year: 2011

Nr.	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾
1.	422,35	434,20	430,65

Note:

- I. In accordance with the Methodology for balancing energy system service in the Electric Power system (Official Gazette of the Republic of Croatia, no. 37/2011)

1) Component C_{r1} is determined as monthly mean value of index »Phelix Day Base« for settlement period at European Energy Market EPEX Spot Market, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period.

2) Component » C_{r2} « is equal to the valid tariff item expressed in HRK/MWh for the electricity production for the active energy at the unique daily tariff for the customers from the category household, tariff model blue, according to the Tariff system for the electricity production with exception of eligible customers without the Amounts of Tariff Items.

3) Referent balancing energy price » C_r « is expressed in kn/MWh and is equal to: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$.

- II. According to the report of the Croatian National Bank, the middle exchange rate on the 31st May 2011 is $1\text{€} = 7,431895\text{ HRK}$.

Referent balancing energy price

Month: April
Year: 2011

Nr.	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾
1.	379,34	434,20	417,74

Note:

- I. In accordance with the Methodology for balancing energy system service in the Electric Power system (Official Gazette of the Republic of Croatia, no. 37/2011)

1) Component C_{r1} is determined as monthly mean value of index »Phelix Day Base« for settlement period at European Energy Market EPEX Spot Market, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period.

2) Component » C_{r2} « is equal to the valid tariff item expressed in HRK/MWh for the electricity production for the active energy at the unique daily tariff for the customers from the category household, tariff model blue, according to the Tariff system for the electricity production with exception of eligible customers without the Amounts of Tariff Items.

3) Referent balancing energy price » C_r « is expressed in kn/MWh and is equal to: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$.

- II. According to the report of the Croatian National Bank, the middle exchange rate on the 30th April 2011 is $1\text{€} = 7,354349\text{ HRK}$.

Balancing energy price

Month: March
Year: 2011

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	402,14	434,20	424,58	0,5	318,44	0
From 6 to 17 h	402,14	434,20	424,58	1	636,87	0
From 17 to 23 h	402,14	434,20	424,58	1,2	764,25	0
From 23 to 24 h	402,14	434,20	424,58	1	636,87	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009, OG 94/2010)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st March 2011 is 1€ = 7,382807 HRK.

Balancing energy price

Month: February
Year: 2011

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	377,12	434,20	417,08	0,5	312,81	0
From 6 to 17 h	377,12	434,20	417,08	1	625,61	0
From 17 to 23 h	377,12	434,20	417,08	1,2	750,74	0
From 23 to 24 h	377,12	434,20	417,08	1	625,61	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009, OG 94/2010)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 28th February 2011 is $1\text{€} = 7,414820\text{ HRK}$.

Balancing energy price

Month: January
Year: 2011

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	371,32	434,20	415,34	0,5	311,50	0
From 6 to 17 h	371,32	434,20	415,34	1	623,01	0
From 17 to 23 h	371,32	434,20	415,34	1,2	747,61	0
From 23 to 24 h	371,32	434,20	415,34	1	623,01	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009, OG 94/2010)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st January 2011 is 1€ = 7,407203 HRK.

Balancing energy price

Month: December
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	410.20	434.20	427.00	0.5	320.25	0
From 6 to 17 h	410.20	434.20	427.00	1	640.50	0
From 17 to 23 h	410.20	434.20	427.00	1.2	768.60	0
From 23 to 24 h	410.20	434.20	427.00	1	640.50	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st December 2010 is 1€ = 7,384297 HRK.

Balancing energy price

Month: November
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	360.11	434.20	411.97	0.5	308.98	0
From 6 to 17 h	360.11	434.20	411.97	1	617.96	0
From 17 to 23 h	360.11	434.20	411.97	1.2	741.55	0
From 23 to 24 h	360.11	434.20	411.97	1	617.96	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 30th November 2010 is 1€ = 7,420325 HRK.

Balancing energy price

Month: October
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	369.17	434.20	414.69	0.5	311.02	0
From 6 to 17 h	369.17	434.20	414.69	1	622.03	0
From 17 to 23 h	369.17	434.20	414.69	1.2	746.44	0
From 23 to 24 h	369.17	434.20	414.69	1	622.03	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff* (JT), for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st October 2010 is 1€ = 7,339273 HRK.

Balancing energy price

Month: September
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	334.45	434.20	404.27	0.5	303.21	0
From 6 to 17 h	334.45	434.20	404.27	1	606.41	0
From 17 to 23 h	334.45	434.20	404.27	1.2	727.69	0
From 23 to 24 h	334.45	434.20	404.27	1	606.41	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff* (JT), for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 30th September 2010 is 1 € = 7,292743 HRK.

Balancing energy price

Month: August
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	289,42	434,20	390,77	0,5	293,08	0
From 6 to 17 h	289,42	434,20	390,77	1	586,15	0
From 17 to 23 h	289,42	434,20	390,77	1,2	703,38	0
From 23 to 24 h	289,42	434,20	390,77	1	586,15	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st August 2010 is 1€ = 7,271927 HRK.

Balancing energy price

Month: July
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	332,20	434,20	403,60	0,5	302,70	0
From 6 to 17 h	332,20	434,20	403,60	1	605,40	0
From 17 to 23 h	332,20	434,20	403,60	1,2	726,48	0
From 23 to 24 h	332,20	434,20	403,60	1	605,40	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st July 2010 is 1€ = 7,248517 HRK.

Balancing energy price

Month: June
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	311,84	434,20	397,49	0,5	298,12	0
From 6 to 17 h	311,84	434,20	397,49	1	596,24	0
From 17 to 23 h	311,84	434,20	397,49	1,2	715,48	0
From 23 to 24 h	311,84	434,20	397,49	1	596,24	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage, tariff model blue, tariff element one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 30th June 2010 is 1€ = 7,193455 HRK.

Balancing energy price

Month: May
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	299,02	434,20	393,65	0,5	295,24	0
From 6 to 17 h	299,02	434,20	393,65	1	590,47	0
From 17 to 23 h	299,02	434,20	393,65	1,2	708,56	0
From 23 to 24 h	299,02	434,20	393,65	1	590,47	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff* (JT), for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st May 2010 is 1€ = 7,26312 HRK.

Balancing energy price

Month: April
Year: 2010

Imbalance period	Component $C_{r,1}$ (HRK/MWh) ¹⁾	Component $C_{r,2}$ (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	290.16	434.20	390.99	0.5	293.24	0
From 6 to 17 h	290.16	434.20	390.99	1	586.48	0
From 17 to 23 h	290.16	434.20	390.99	1.2	703.78	0
From 23 to 24 h	290.16	434.20	390.99	1	586.48	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 30th April 2010 is 1€ = 7,246875 HRK.

Balancing energy price

Month: March
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	284,49	434,20	389,29	0,5	291,97	0
From 6 to 17 h	284,49	434,20	389,29	1	583,93	0
From 17 to 23 h	284,49	434,20	389,29	1,2	700,72	0
From 23 to 24 h	284,49	434,20	389,29	1	583,93	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st March 2010 is $1\text{€} = 7,259334$ HRK.

Balancing energy price

Month: February
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	303,40	434,20	394,96	0,5	296,22	0
From 6 to 17 h	303,40	434,20	394,96	1	592,44	0
From 17 to 23 h	303,40	434,20	394,96	1,2	710,93	0
From 23 to 24 h	303,40	434,20	394,96	1	592,44	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff* (JT), for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 28th February 2010 is 1€ = 7,270536 HRK.

Balancing energy price

Month: January
Year: 2010

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	308,69	434,20	396,55	0,5	297,41	0
From 6 to 17 h	308,69	434,20	396,55	1	594,82	0
From 17 to 23 h	308,69	434,20	396,55	1,2	713,78	0
From 23 to 24 h	308,69	434,20	396,55	1	594,82	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st January 2010 is 1 € = 7,313102 HRK.

Balancing energy price

Month: December
Year 2009

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	260,7582423	434,20	382,17	0,5	286,63	0
From 6 to 17 h	260,7582423	434,20	382,17	1	573,25	0
From 17 to 23 h	260,7582423	434,20	382,17	1,2	687,90	0
From 23 to 24 h	260,7582423	434,20	382,17	1	573,25	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st December 2009 is 1€ = 7,306199 HRK.

Balancing energy price

Month: November
Year: 2009

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	262,9949034	434,20	382,84	0,5	287,13	0
From 6 to 17 h	262,9949034	434,20	382,84	1	574,26	0
From 17 to 23 h	262,9949034	434,20	382,84	1,2	689,11	0
From 23 to 24 h	262,9949034	434,20	382,84	1	574,26	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 30th November 2009 is $1\text{€} = 7,31761$ HRK.

Balancing energy price

Month: October
Year: 2009

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	321,83878	434,20	400,49	0,5	300,37	0
From 6 to 17 h	321,83878	434,20	400,49	1	600,74	0
From 17 to 23 h	321,83878	434,20	400,49	1,2	720,88	0
From 23 to 24 h	321,83878	434,20	400,49	1	600,74	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st October 2009 is 1€ = 7,225837 HRK.

Balancing energy price

Month: September
Year: 2009

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	288,4725368	434,20	390,48	0,5	292,86	0
From 6 to 17 h	288,4725368	434,20	390,48	1	585,72	0
From 17 to 23 h	288,4725368	434,20	390,48	1,2	702,87	0
From 23 to 24 h	288,4725368	434,20	390,48	1	585,72	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 30th September 2009 is 1 € = 7,288341 HRK.

Balancing energy price

Month: August
Year: 2009

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	264,28	440	387,28	0,5	290,46	0
From 6 to 17 h	264,28	440	387,28	1	580,92	0
From 17 to 23 h	264,28	440	387,28	1,2	697,11	0
From 23 to 24 h	264,28	440	387,28	1	580,92	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff* (JT), for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st August 2009 is 1€ = 7,326773 HRK.

Balancing energy price

Month: July
Year: 2009

Imbalance period	Component C_{r1} (HRK/MWh) ¹⁾	Component C_{r2} (HRK/MWh) ²⁾	Referent price C_r (HRK/MWh) ³⁾	Correction factor k	Unit price C_p (HRK/MWh) ⁴⁾	Unit price C_n (HRK/MWh) ⁵⁾
From 0 to 6 h	260,4729552	440	386,14	0,5	289,61	0
From 6 to 17 h	260,4729552	440	386,14	1	579,21	0
From 17 to 23 h	260,4729552	440	386,14	1,2	695,06	0
From 23 to 24 h	260,4729552	440	386,14	1	579,21	0

Note:

I In accordance with the methodology for balancing energy system service in the Electric Power system (OG 133/2006, OG 90/2008, OG 70/2009)

1) Component »Cr1« of the referent balancing energy price for the settlement period is determined as mean value of base load energy price at the European Energy Market in Leipzig (www.eex.de) and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

2) Component »Cr2« of the referent balancing energy price for the settlement period is equal to the tariff item for category *household, low voltage*, tariff model *blue*, tariff element *one-tariff (JT)*, for active energy from the Chart 1. Tariff items for electricity generation with the exception of eligible customers from the Appendix 1. of the Decision on tariff item values within the Tariff system for electricity generation with the exception of eligible customers, Tariff System for the Electricity Transmission, without the Amounts of Tariff Items, Tariff System for Electricity Distribution, without the Amounts of Tariff Items, and Tariff System for Electricity Supply, with the Exception of Eligible Customers, without the Amounts of Tariff Items (Official Gazette of the Republic of Croatia, no. 70/08 and 103/09).

3) Referent price »Cr« equals: $C_r = 0,3 \cdot C_{r1} + 0,7 \cdot C_{r2}$ (HRK/MWh).

4) Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

5) Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

II According to the report of the Croatian National Bank, the middle exchange rate on the 31st July 2009 is 1 € = 7,333135 HRK.

Price of Balancing Energy

Month: June
Year: 2009

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	242,17	0,5	181,63	0
From 6 to 17 h	242,17	1	363,25	0
From 17 to 23 h	242,17	1,2	435,90	0
From 23 to 24 h	242,17	1	363,25	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the 30. 6. 2009 is 1€ = 7,292035 HRK.

Price of Balancing Energy

Month: May
Year: 2009

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	226,61	0,5	169,96	0
From 6 to 17 h	226,61	1	339,91	0
From 17 to 23 h	226,61	1,2	407,89	0
From 23 to 24 h	226,61	1	339,91	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the 31. 5. 2009 is $1\text{€} = 7,326488$ HRK.

Price of Balancing Energy

Month: April
Year: 2009

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	245,40	0,5	184,05	0
From 6 to 17 h	245,40	1	368,10	0
From 17 to 23 h	245,40	1,2	441,72	0
From 23 to 24 h	245,40	1	368,10	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the 30. 4. 2009 is 1€ = 7,425124 HRK.

Price of Balancing Energy

Month: March

Year: 2009

Imbalance period	Referent price C_r (HRK/MWh) *	Correction factor k	Unit price C_p (HRK/MWh) **	Unit price C_n (HRK/MWh) ***
From 0 to 6 h	277.34	0.5	208.00	0
From 6 to 17 h	277.34	1	416.00	0
From 17 to 23 h	277.34	1.2	499.20	0
From 23 to 24 h	277.34	1	416.00	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the 31. 3. 2009 is $1\text{€} = 7,457249$ HRK.

Price of Balancing Energy

Month: February
Year: 2009

Imbalance period	Referent price C_r (HRK/MWh) *	Correction factor k	Unit price C_p (HRK/MWh) **	Unit price C_n (HRK/MWh) ***
From 0 to 6 h	353,83	0,5	265,37	0
From 6 to 17 h	353,83	1	530,75	0
From 17 to 23 h	353,83	1,2	636,90	0
From 23 to 24 h	353,83	1	530,75	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the 28. 2. 2009 is 1€ = 7,403887 HRK.

Price of Balancing Energy

Month: January
Year: 2009

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	421,16	0,5	315,87	0
From 6 to 17 h	421,16	1	631,74	0
From 17 to 23 h	421,16	1,2	758,09	0
From 23 to 24 h	421,16	1	631,74	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the 31. 1. 2009 is $1\text{€} = 7,373294$ HRK.

Price of Balancing Energy

Month: December
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	399,55	0,5	299,66	0
From 6 to 17 h	399,55	1	599,32	0
From 17 to 23 h	399,55	1,2	719,19	0
From 23 to 24 h	399,55	1	599,32	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31. 12. 2008** is **1€ = 7,324425 HRK**.

Price of Balancing Energy

Month: November
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	454,20	0,5	340,65	0
From 6 to 17 h	454,20	1	681,30	0
From 17 to 23 h	454,20	1,2	817,56	0
From 23 to 24 h	454,20	1	681,30	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **30. 11. 2008** is **1€ = 7,128034 HRK**.

Price of Balancing Energy

Month: October
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	615.26	0.5	461.44	0
From 6 to 17 h	615.26	1	922.88	0
From 17 to 23 h	615.26	1.2	1 107.46	0
From 23 to 24 h	615.26	1	922.88	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31. 10. 2008** is **1€ = 7,185881 HRK**.

Price of Balancing Energy

Month: September
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	627,61	0,5	470,71	0
From 6 to 17 h	627,61	1	941,42	0
From 17 to 23 h	627,61	1,2	1.129,70	0
From 23 to 24 h	627,61	1	941,42	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **30. 9. 2008** is **1€ = 7,107741 HRK**.

Price of Balancing Energy

Month: August

Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	442.30	0.5	331.73	0
From 6 to 17 h	442.30	1	663.46	0
From 17 to 23 h	442.30	1.2	796.15	0
From 23 to 24 h	442.30	1	663.46	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31. 8. 2008** is **1€ = 7,161648 HRK**.

Price of Balancing Energy

Month: July
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	505,05	0,5	378,78	0
From 6 to 17 h	505,05	1	757,57	0
From 17 to 23 h	505,05	1,2	909,08	0
From 23 to 24 h	505,05	1	757,57	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31. 7. 2008** is **1€ = 7,221125 HRK**.

Price of Balancing Energy

Month: June
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	530.72	0.5	398.04	0
From 6 to 17 h	530.72	1	796.07	0
From 17 to 23 h	530.72	1.2	955.29	0
From 23 to 24 h	530.72	1	796.07	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **30. 6. 2008** is **1€ = 7,246264 HRK**.

Price of Balancing Energy

Month: May
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	407,76	0,5	305,82	0
From 6 to 17 h	407,76	1	611,65	0
From 17 to 23 h	407,76	1,2	733,98	0
From 23 to 24 h	407,76	1	611,65	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31. 5. 2008** is **1€ = 7,250440 HRK**.

Price of Balancing Energy

Month: April
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	490,01	0,5	367,51	0
From 6 to 17 h	490,01	1	735,02	0
From 17 to 23 h	490,01	1,2	882,02	0
From 23 to 24 h	490,01	1	735,02	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **30. 4. 2008** is **1€ = 7,263753 HRK**.

Price of Balancing Energy

Month: March
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	387,07	0,5	290,30	0
From 6 to 17 h	387,07	1	580,60	0
From 17 to 23 h	387,07	1,2	696,73	0
From 23 to 24 h	387,07	1	580,60	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31. 3. 2008** is **1€ = 7,256652 HRK**.

Price of Balancing Energy

Month: February
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	432,79	0,5	324,59	0
From 6 to 17 h	432,79	1	649,19	0
From 17 to 23 h	432,79	1,2	779,02	0
From 23 to 24 h	432,79	1	649,19	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **29.2. 2008** is **1€ = 7,277476 HRK**.

Price of Balancing Energy

Month: January
Year: 2008

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	410,21	0,5	307,66	0
From 6 to 17 h	410,21	1	615,31	0
From 17 to 23 h	410,21	1,2	738,37	0
From 23 to 24 h	410,21	1	615,31	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31.1. 2008** is **1€ = 7,249864 HRK**.

Price of Balancing Energy

Month: December
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	378,56	0,5	283,92	0
From 6 to 17 h	378,56	1	567,84	0
From 17 to 23 h	378,56	1,2	681,41	0
From 23 to 24 h	378,56	1	567,84	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31.12. 2007** is **1€ = 7,325131 HRK**.

Price of Balancing Energy

Month: November

Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	474,73	0,5	356,05	0
From 6 to 17 h	474,73	1	712,10	0
From 17 to 23 h	474,73	1,2	854,51	0
From 23 to 24 h	474,73	1	712,10	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **30.11. 2007** is **1€ = 7,313666 HRK**.

Price of Balancing Energy

Month: October
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	418,07	0,5	313,55	0
From 6 to 17 h	418,07	1	627,11	0
From 17 to 23 h	418,07	1,2	752,53	0
From 23 to 24 h	418,07	1	627,11	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31.10. 2007** is **1€ = 7,350060 HRK**.

Price of Balancing Energy

Month: September
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	251,36	0,5	188,52	0
From 6 to 17 h	251,36	1	377,04	0
From 17 to 23 h	251,36	1,2	452,45	0
From 23 to 24 h	251,36	1	377,04	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **30.9. 2007** is **1€ = 7,281634 HRK**.

Price of Balancing Energy

Month: August
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	214,53	0,5	160,90	0
From 6 to 17 h	214,53	1	321,80	0
From 17 to 23 h	214,53	1,2	386,16	0
From 23 to 24 h	214,53	1	321,80	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31. 8. 2007** is **1€ = 7,319403 HRK**.

Price of Balancing Energy

Month: July
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	213,88	0,5	160,41	0
From 6 to 17 h	213,88	1	320,83	0
From 17 to 23 h	213,88	1,2	384,99	0
From 23 to 24 h	213,88	1	320,83	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31. 7. 2007** is **1€ = 7,297330 HRK**.

Price of Balancing Energy

Month: June
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	261,24	0,5	195,93	0
From 6 to 17 h	261,24	1	391,85	0
From 17 to 23 h	261,24	1,2	470,22	0
From 23 to 24 h	261,24	1	391,85	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **30. 6. 2007** is **1€ = 7,303218 HRK**.

Price of Balancing Energy

Month: May
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	239,87	0,5	179,90	0
From 6 to 17 h	239,87	1	359,80	0
From 17 to 23 h	239,87	1,2	431,76	0
From 23 to 24 h	239,87	1	359,80	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31. 5. 2007** is **1€ = 7,308634**

Price of Balancing Energy

Month: April:
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	229,00	0,5	171,75	0
From 6 to 17 h	229,00	1	343,50	0
From 17 to 23 h	229,00	1,2	412,20	0
From 23 to 24 h	229,00	1	343,50	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **30. 4. 2007** is **1€ = 7,37284 HRK**.

Price of Balancing Energy

Month: March
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	191,28	0,5	143,46	0
From 6 to 17 h	191,28	1	286,92	0
From 17 to 23 h	191,28	1,2	344,30	0
From 23 to 24 h	191,28	1	286,92	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** According to report of Croatian National Bank, middle exchange rate for the **31. 3. 2007** is **1€ =7,382466 kn.**

Price of Balancing Energy

Month: February
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	232,48	0,5	174,36	0
From 6 to 17 h	232,48	1	348,72	0
From 17 to 23 h	232,48	1,2	418,46	0
From 23 to 24 h	232,48	1	348,72	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).

**** Croatian National Bank, middle exchange rate of the 28.02.2007, 1€ = 7,345292 kn

Price of Balancing Energy

Month: January
Year: 2007

Imbalance period	Referent price C_r (HRK/MWh)*	Correction factor k	Unit price C_p (HRK/MWh)**	Unit price C_n (HRK/MWh)***
From 0 to 6 h	234,84	0,5	176,13	0
From 6 to 17 h	234,84	1	352,26	0
From 17 to 23 h	234,84	1,2	422,72	0
From 23 to 24 h	234,84	1	352,26	0

Note:

*Referent price C_r of electricity is determined as mean value of base load at the European Energy Market in Leipzig (www.eex.de) for settlement period, and is expressed in currency equivalent of Croatian Kuna under Croatian National Bank middle exchange rate of the last day of the settlement period;

**Unit price of balancing energy C_p for covering the imbalance with plus sign equals: $C_p = 1,5 \cdot k \cdot C_r$ (HRK/MWh);

***Unit price of balancing energy C_n for covering the imbalance with negative sign equals: $C_n = 0$ (HRK/MWh).